

**AGENDA TITLE:** Staff Report on 2008 Lodi Solar Rebate Pilot Project: Implementation of

Project, Customer Participation and Solar System Installation Permit Fees

(EUD)

June 4, 2008 MEETING DATE:

PREPARED BY: **Electric Utility Director** 

RECOMMENDED ACTION: None required.

## **BACKGROUND INFORMATION:**

Project Implementation Senate Bill (SB) 1, otherwise known as the 'California Solar Initiative' or CSI, was enacted into state law in August 2006. The CSI requires ALL electric service providers in the state to maintain a rebate program for the installation of eligible\* photovoltaic/solar systems on residential, commercial and industrial customer sites. The official start date of the CSI was January 1, 2008, and the CSI requires utilities to provide a rebate of no less than \$2.80/watt in 2008 (the rebate level then drops by 7% each year thereafter).

Lodi's program budget per year, as established by the legislation, is \$600,000. This figure is based upon total energy sales during the fiscal year 2005-2006, utilizing the formula as provided in the CSI (Lodi's municipal utility percentage share of the CSI is 0.79%; the total rebate dollars for Lodi over 10 years is approximately \$6 million, while the total municipal utility share of the CSI for the 10 years is \$784 million).

In order to distribute the available rebate dollars in a fair and equitable manner, the following was adopted and implemented for 2008:

- > distribute the rebate budget dollars by 2006 calendar year utility megawatt hour sales by customer class; thus for 2008, 25% of the \$600,000 budget is allocated for residential rebates (equaling \$150,000) and 75% for all non-residential rebates (equaling \$450,000);
- > rebates are reserved on a first-come, first-served basis; a customer who has reserved funds has up to 180 days to install the solar system; rebates are issued after installation and inspection; should any particular customer class NOT utilize funding by November 1, 2008, then customers from another rate class will have access to those rebate funds.

Customer Participation Response to the 2008 Lodi Solar Rebate Pilot Project has exceeded expectations, and compared to other Northern California Power Agency (NCPA) member utilities, the participation rate has been exceptionally high. As of May 18, 2008 here in Lodi:

*	. /40	\		11 41	
$\triangleright$	ten (1()	) residentia	l solar rebate	annlications	: received

ten (10) residential solar repate applications received;
five (5) residential solar rebates approved and issued;

APPROVED:		
ATTROVED	DI 1 10 01 14	-
	Blair King, City Manager	

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- > total residential solar rebate funds **reserved**: \$127,947.40 (funds still available: \$22,052.60);
- > total residential solar rebate funds *approved and issued*: \$83,568.40
- six (6) non-residential solar rebate applications received;
- zero (0) non-residential solar rebates approved and issued;
- > total non-residential solar rebate funds **reserved**: \$330,039 (funds still available: \$119,961)
- NO non-residential solar rebate funds approved/issued

<u>Solar System Installation Permit Fees</u> The City of Lodi Community Development Department charges a permit fee of \$460 for an installed residential solar system and a permit fee of \$660 for a non-residential solar system. Note: for informational purposes, Attachment 'A' is provided as a comparison of various permit fees around northern California.

For **residential** solar project permits (\$460), the fee is determined as follows:

- Plan check 1 hour minimum (\$80)
- > Pre-inspection: To verify adequacy of roof structure and electrical service (according to the approved plans and project Engineer's specifications / calculations (\$75)
- Rough inspection: inspect wiring and framing (\$75)
- Final Inspection by the Building Department (\$75)
- Final Approval Administration, Re-Inspection. (\$95)
- Electrical permit (\$30)
- ➤ Sub-Panel (inverter) ea. (\$15)
- Service panel (\$15)

For **non-residential** solar project permits (\$660), the fee is determined as follows:

- Plan check 2 hour minimum (\$160)
- Pre-inspection: To verify adequacy of roof structure and electrical service (according to the approved plans and project Engineer's specifications/calculations) (\$75)
- > Rough inspection (2): inspect wiring and framing (\$150)
- Final Inspection by the Building Department (\$75)
- > Final Approval Administration, Re-Inspection (\$140)
- Electrical permit (\$30)
- > Sub-Panel (inverter) ea. (\$15)
- Service panel (\$15)

Per state requirement, the Electric Utility Department has prepared the first quarter (January 1 – March 31, 2008) results of the Lodi Solar Rebate Pilot Project (all electric utilities in California must provide first quarter results to the California Energy Commission on June 1, 2008). Included in this brief report is the customer participation figures, actual rebate funds provided, total photovoltaic (in kilowatts) units installed, and other information regarding customer outreach and marketing.

In closing, the Electric Utility Department will provide the City Council with another solar program update in either December 2008 or January 2009.

FISCAL IMPACT: Not Applicable.

**FUNDING**: Not Applicable.

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GFM/rsl/lst

Attachments

cc: Rob Lechner, EUD Dennis Canright, Comm. Dev. Dept. Peter Pirnejad, Comm. Dev. Dept.

## Attachment 'A'

This first section reflects a random sampling of NCPA-member utilities, and whether the CITIES in which these utilities are located charge a solar system installation permit fee:

City Fee Comments

Turlock	Yes	\$800 average fee
Silicon Valley Power	Yes	1% of dollar value of project
		(average system cost is
		\$30,000; 1% of that figure =
		\$300 permit fee)
Roseville	Yes	1% of dollar value of
		installed project (average
		permit fee has equaled
		approximately \$300 for
		residential)
Plumas-Sierra	Yes	\$350 permit fee (flat rate)
Redding	Yes	\$40 flat rate plus \$50/kW of
		installed solar (average
		permit has equaled
		approximately \$300 for
		residential)
Alameda	Yes	\$104 permit fee (flat rate)
Palo Alto	Yes	\$320 permit fee, on
		average, for residential;
		\$2,000 average permit fee
I la al dala	V <sub>2</sub> -	for non-residential
Healdsburg	Yes	\$130 permit fee (flat rate)
Lompoc	Yes	\$700 average permit fee for
		residential; \$3,500 average
		permit fee for non-
Cridle	Yes	residential permit fee
Gridley		\$200 to \$300 flat rate
Sacramento	No	(note: SMUD service territory; not a member of
		NCPA)
Lodi	Yes	\$460 residential permit fee;
Loui	160	\$660 non-residential permit
		fee
		ICC

This section reflects a random sampling of NCPA-member utilities and how much of their solar rebate funds have been expended (or reserved) thus far in calendar year 2008:

Utility Status of Rebate Funds

Palo Alto	35% of ten-year program is reserved
	(approximately \$4,550,000)
Plumas-Sierra	10% of rebate funds paid out for 2008
Roseville	50% of solar rebate funds reserved
	through June 30, 2008
Lompoc	28% of total rebate funds paid out for 2008
Biggs	no rebate funds reserved as of May 18,
	2008
Alameda	\$8,400 out of \$420,000 total solar rebate
	funds reserved
Lodi	85% of residential rebate funds reserved
	for 2008; 73% of non-residential rebate
	funds reserved for 2008